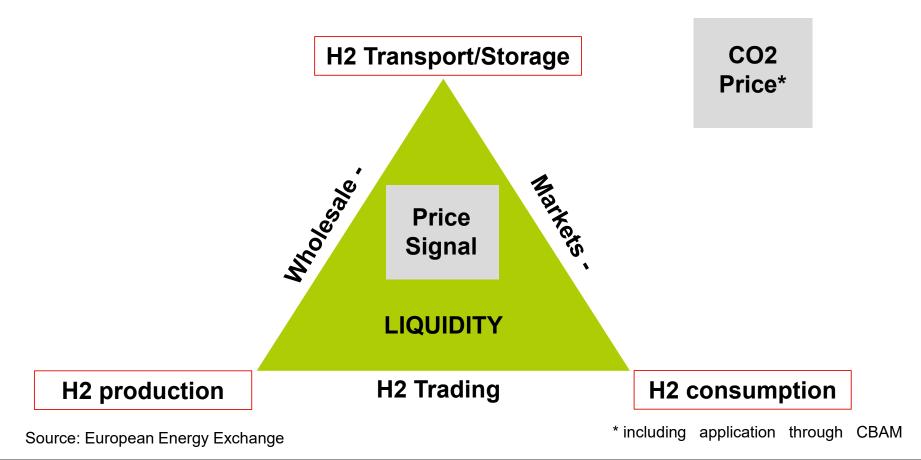


"What is required to ramp up markets for (green) hydrogen? What role can energy exchanges play?"

Daniel Wragge, Director Politcal & Regulatory Affairs, EEX Istanbul

21./22. September 2023

Hydrogen markets + price signals are pivotal for the ramp-up of a hydrogen economy



- H2-wholesale market = link between the different stages of the value chain
- Price signal = Investment signal + allocation function + CO2-abatement
- => State subsidies also need to foster the ramp-up of H2-markets ("HUB")

© EEX AG, 2023





part of eex group

# REPOWERING THE FUTURE





# THE TURKISH HYDROGEN MARKET

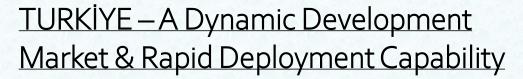
- MARKET DEVELOPMENT FOCUSED -



# **ERIHATA GLANCE**



- ERIH is a global renewable energy company, founded in 2008 in Ankara. ERIH has been involved in more than 3 GW of renewables in 13 countries. We have invested in 7 solar parks and 1 wind power plant in 4 countries.
- ERIH has been working on the development of Hydrogen projects since 2020 and is now the 50 per cent shareholder of the Joint Venture company called ADA Hydrogen Investment Holdings B.V. (ADAH<sub>2</sub>) with Pan-African Soleil Holdings Inc. (PASH).
- Goal of ADAH<sub>2</sub> is to develop and invest into green hydrogen, green ammonia and other derivatives of H<sub>2</sub>.
- PASH is a London headquartered impact investor company established in 2012 to develop, finance, build, operate and maintain clean power assets globally. PASH is funded by Galena Asset Management, part of the Trafigura Group, and is looking to invest £3 billion over the next 5 years.
- ADAH<sub>2</sub> has an agreement with PASH to develop green hydrogen projects in 7 countries, with the aim of reaching 3 GW of electrolyser capacity along with sufficiently sized renewables' projects. In Turkey and Paraguay, development sites have been identified and applications are being made.



- In the early 2000's, Turkiye's regulatory authorities were engaged in a progressive 'renewables agenda', focusing on the rapid development of the country's significant wind potential.
- Under YEKDEM (Renewable Energy Support Mechanisms) a FIT was introduced along with additional benefits and guaranteed prices for local manufacture of key components.
- Solar PV, particularly following a 2014 change in 'unlicensed market' (<1MW) regulations, resulted in a rapid increase of installations and saw Turkey become one of the major solar installating countries.
- The rapid growth of installations phase was short-lived. After a period of 3,5 years, Türkiye changed course towards bidding mechanisms and increasingly larger, centralized solar projects. New installation figures for solar drops sharply.
- The industrial demand for cleaner and more affordable energy lead to a change in legislation by the Ministry of Energy, resulting in the rebounding of solar installations for self-consumption projects.





## **Strengths**



- Turkiye has a very strong base of project developers & implementers.
- It has excellent solar irradiation, good on-shore and excellent off-shore wind potential.
- There is no shortage of willing & able investors, with substantial experience in Renewable Energy.
- There are already many Hydrogen initiatives in place that are actively trying to form Hydrogen Development Hubs and/or projects.
- Turkiye has a declared Hydrogen Energy Strategy and Renewable Energy Installation targets for 2035. The
  right signals from regulatory authorities would allow developers and investors to engage.
- Strong trade relations with Europe which is poised to become the primary market for green H2 products.

## In Need Of

- Well established Project development regulation that allows for all forms of Hydrogen derivatives and a wide spread of Project Sizes (in terms of kg per day).
- Either a Feed in Tariff or a CfD like mechanism to bolster financial feasibility and bring H2 closer to its consumers and markets.
- Availability of international Project finance and a means of integration to an international derivatives market.
- Close collaboration with off-takers to define the demand and choose the right Project sizes.



# Thank you for listening

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Istanbul - 2023





# **Enerjisa Üretim**

Power generation and energy trading company with diversified asset base.













23
Power Plants

3727 MW

Total Installed Capacity



2 bn\$ Trading Volume

with Power and Gas Deals in Türkiye and Europe



Voluntary Carbon and Green Certificates Deals in 20 countries

# **Enerjisa Üretim Hydrogen Strategy**

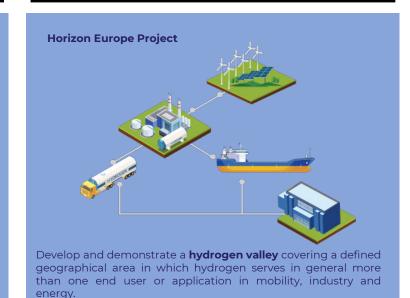
Utilizing Turkey's renewable potential and geopolitical position, Enerjisa Üretim intends to be a major player in the domestic and European green hydrogen markets.

#### Distributed production with local consumers

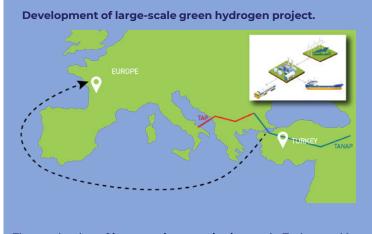
# Local collaboration/ On-site generation

**On-site** green hydrogen generation by **collaborating** with local consumers. The significant driving factors are the knowledge sharing in **port management**, **export**, and the production of hydrogen derivatives, as well as the **reduction of Opex** and **Capex**.

#### Regional hydrogen production



#### Large – Scale green hydrogen project



The production of **large-scale green hydrogen** in Turkey and its sale to the **local and European market** as green hydrogen or its derivatives. Evaluation of all possible transportations methods to **export to Europe**.

### **ENERJISA** ÜRETİM

Open to all possible cooperation with local consumers.

HYSouthMarmara project was selected to be funded within the Clean Hydrogen Partnership 2022 Second Call.

Feasibility study has is progessing out with Technip Energies.





# **ENERJISA ÜRETIM**

2023





# CEGH GreenHydrogen Index APEX CONFERENCE

22 September 2023
Istanbul



# **Development of the Austrian Hydrogen Market**



# CEGH GreenHydrogen Indices

- **CEGH Hydrogen Indices facilitates** monitoring the "cost gap" between hydrogen and alternative sources of energy supply and enables market participants to evaluate business cases for hydrogen projects.
- Further enhancements of price assessments planned once the hydrogen market becomes more liquid (e.g. benchmarking costs of supply, "net-back pricing").

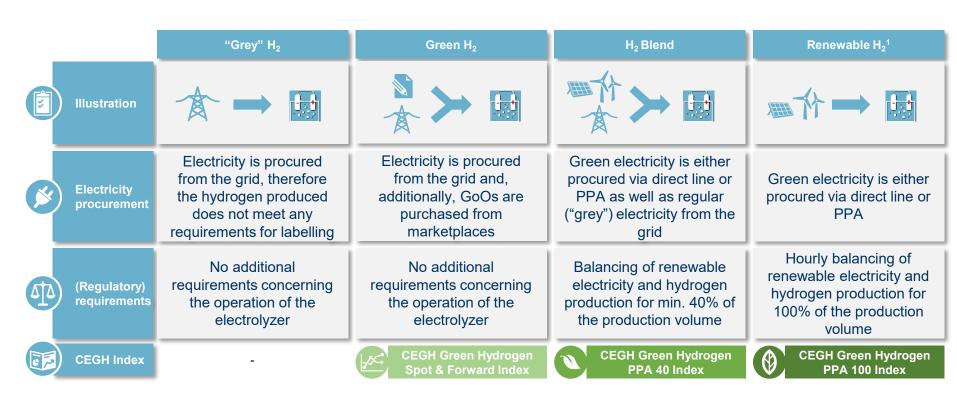
# Stakeholder Dialogue

- **CEGH engages with key stakeholders** including politicians, regulators, producers and offtakers.
- Key areas for alignment include regulatory frameworks (e.g. third-party access to hydrogen infrastructure), market model (entry-/exit system vs. physical hub), balancing code, design of framework agreements etc.

# **CEGH GreenHydrogen Indices**







# 





elivery Period	Maturity	EUR/MWh
ctober 2023	Month +1	165.664
ovember 2023	Month +2	195.834
4 2023	Quarter +1	189.103
finter 2023	Season +1	202.492
ummer 2024	Season +2	200.656
alendar 2024	Calendar +1	212.957
alendar 2025	Calendar +2	199.531

- Go to CEGH GreenHydrogen Index
- Go to CEGH GreenHydrogen Index Specifications

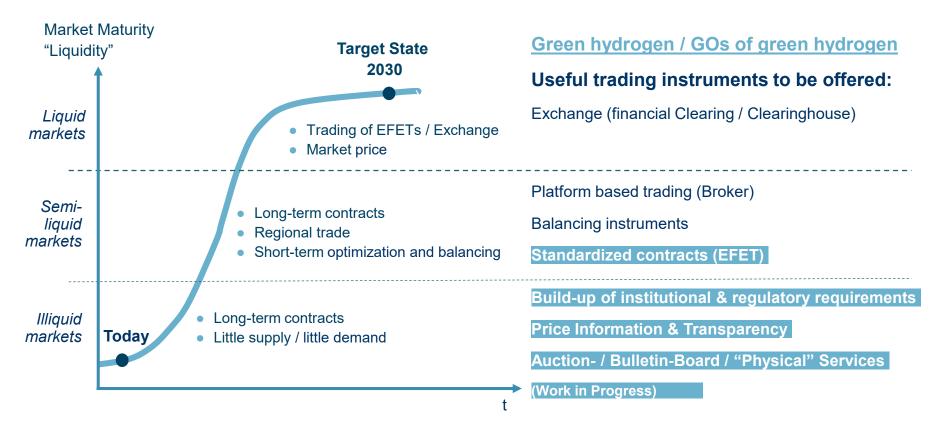


THANK YOU FOR YOUR ATTENTION!

# **Green Hydrogen - Development of Liquidity**



Different Instruments in Different Market Maturity Stages



# **CEGH Green Hydrogen Indices measure the Value of various "Shades" of Green Hydrogen**



#### Index

CEGH Green
Hydrogen
Spot Index



CEGH Green Hydrogen PPA 40 Index

CEGH Green Hydrogen PPA 100 Index

#### **Green Power Supply for Hydrogen Production**



- Sourcing of "grey" power in the dayahead market
- Sourcing of guarantees of origin via exchange / platforms
- Sourcing of "grey" power in forward markets
- Sourcing of guarantees of origin via exchange / platforms
- 40% of green power (renewable PPA) and 60% "grey" power (forward)
- Sourcing of guarantees of origin via exchange / platforms

100% sourcing of green power via power purchase agreements (renewable PPA)

#### **Product Definition**

 Over 24 hours optimized average baseload H2 Delivery

- Monthly, Quarterly, Seasonal and Yearly Products
- Baseload delivery
- 10 Year Baseload H2

10 Year Baseload
 H2

**Update** 

Daily

Daily

Daily

Daily



# ZETA

ZERO EMMISSIONS TRADERS ALLIANCE



ZETA (Zero Emissions Traders Alliance) is a non-profit foundation designated to create a transparent market design for liquid no-emissions traded markets in the MENA-region, registered in The Netherlands in May 2023

> www.zeta-global.org secretariat@zeta-global.org



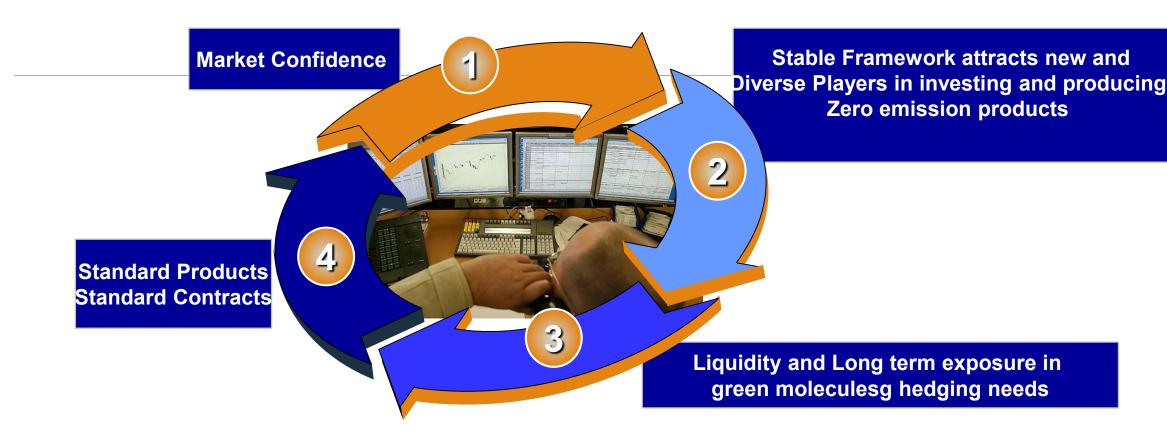
# Only Energy Markets can deliver net zero

- ✓ Companies investing in CO2-reduction make investments towards the future
- ✓ RES-projects create long term exposures in green molecules, these need to be hedged in a market, LT Agreements do not offer price risk managment
- ✓ More liquidity → Lower price over time → Need to Hedge
- ✓ Price Transparency → market confidence in H2 (derivatives)
- ✓ Fair price discovery for green molecules, CO2, H2, RES etc.
- ✓ Using incentives for companies to reduce emissions
- ✓ additional benefits though optimization with
- ✓ green certificates that are standardized, fungible and
- ✓ Globally accepted to deliver value for compliance buyers





# Net Zero Market Development





**Energy Sources** 

Certificates

**Traded Markets Price discovery** Power, Gas, Hy Exchanges

\*Traded 'colourless'

physical energy carriers:

power, gas (e.g. H2, CH4), liquids

(e.g. NH3, Methanol, Kerosene), solids (C)

(Emission Free) Products for Industry Off-takers and (End-)Consumers

**Fossil** 

With or without CCS\* or Carbon recycling\*

Renewable\*\*

Nuclear **Emission free**  **Physical** 

**Emission Reduction\* Carbon Credit Cap and Trade** 

Renewable GoO \*\* (Guarantee of Origin)

**Virtual** 

**Trade of Emission** 

Trade of GvO/ Green Certificates

**Certificates** 

Grev

**Electrons/ Molecules** (= 100% fossil emission)

Low Emission / **Emission Free Electrons / Molecules** Y% Carbon content based on Certificates

**Green = Produced by** Renewables **Electrons / Molecules** X% GoO (=X% Green)

\* Principle: GoO (Green certificates) can be transferred among electrons or molecules (e.g. H2, Efuels)